

TARLAC II ELECTRIC COOPERATIVE, INC.  
(TARELCO II)  
San Nicolas, Concepcion, Tarlac  
**BREAKDOWN OF GENERATION CHARGE**  
*FEBRUARY* 2026 Rate Billing Period

SOURCE	Type of Procurement (PSA, EPSA, TPSA, NPC contract, CSEE, WESM, Net Metering)	ERC Case No. (if applicable, otherwise put N/A)	Type of Source technology (Coal, Hydro, Geothermal, Hybrid, etc.)*	% to Total kWh Purchased	(A)	(B)	(C)	(D = B + C)	[ D / A ]
					kWh Purchased	Basic Generation Cost	Other Cost Adjustments (DAA, NSS and Other Billing Adjustments)	Total Generation Cost for the Month	Average Generation Cost
						(PhP)	(PhP)	(PhP)	(PhP/kWh)
GMEC	PSA	ERC Case No. 2007-121RC	Coal	37.37%	12,767,040	78,750,709.51	(558,054.95)	78,192,654.56	6.1246
Limay Power Inc	PSA	ERC Case No. 2015-117RC	Coal	19.44%	6,641,422	49,244,978.94	(877,350.28)	48,367,628.67	7.2827
Therma Luzon Inc (TLI)	PSA	ERC Case No. 2025-078RC	Coal	23.47%	8,020,320	44,797,313.53	(318,282.51)	44,479,031.03	5.5458
Masinloc Power Co. LD (MPCL)	PSA	ERC Case No. 2025-119RC	Coal	15.57%	5,319,600	36,504,647.09	(313,245.19)	36,191,401.91	6.8034
WESM	N/A	N/A	N/A	3.39%	1,156,580	6,492,979.66		6,492,979.66	5.6139
Net Metering	N/A	N/A	Solar	0.77%	261,412	1,488,845.93		1,488,845.93	5.6954
Sub-Total				100.00%	34,166,374	217,279,474.66	(2,066,932.92)	215,212,541.75	
Other:									
Energy Recovered -(Pilferages)							(1,831.46)		
<b>TOTAL</b>					<b>34,166,374</b>	<b>217,279,474.66</b>	<b>(2,068,764.38)</b>	<b>215,210,710.29</b>	<b>6.2989</b>

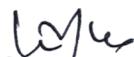
Note (\*):

- a. If the Source is by hybrid, kindly indicate the sources of energy (e.g., Hybrid - Hydro + Solar, Hybrid - Solar + Battery, etc.)
- b. If the Source is WESM and/or Net Metering, kindly put N/A

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